

PRESS RELEASE
SHELF DRILLING NORTH SEA
REPORTS FOURTH QUARTER 2023 RESULTS

Dubai, UAE, March 4, 2024 – Shelf Drilling (North Sea), Ltd. (“Shelf Drilling North Sea” and, together with its subsidiaries, the “Company”, Euronext Growth Oslo Exchange: SDNS) announces results for the fourth quarter and full year of 2023 ending December 31. The results highlights will be presented by audio conference call on March 4, 2024 at 6:00 pm Dubai time / 3:00 pm Oslo time. Dial-in details for the call are included in the press release posted on February 27, 2024 and on page 3 of this release.

David Mullen, Chief Executive Officer, commented: *“Our results during the fourth quarter of 2023 were adversely impacted by the idle time on the Shelf Drilling Perseverance and the program completion of the Shelf Drilling Barsk in November 2023. The rig is now preparing for its next contract expected to start in May 2024 with Equinor in Norway. In December 2023, the Shelf Drilling Perseverance was also awarded a new contract in Vietnam, and we are very optimistic about the long-term opportunities for this rig in Southeast Asia. As of December 31, 2023, our backlog was \$251 million and all 5 rigs in our fleet were contracted. We are actively exploring options to secure additional liquidity to bridge through the period during the first half of 2024 until all 5 rigs are operational. We expect to have this completed by April. We remain committed to safe operations and reliable and efficient service for our customers. We are confident in the Company’s ability to deliver significantly higher earnings and cash flows in the second half of 2024.”*

Fourth Quarter Highlights

- Q4 2023 adjusted revenues of \$27.2 million.
- Q4 2023 adjusted EBITDA of \$(3.0) million.
- Full year 2023 adjusted revenues of \$122.8 million, adjusted EBITDA of \$10.1 million and adjusted EBITDA margin of 8%.
- Q4 2023 net loss of \$11.1 million.
- Q4 2023 capital expenditures and deferred costs totaled \$3.5 million. FY 2023 capital expenditures and deferred costs totaled \$11.5 million.
- The Company’s cash and cash equivalents balance at December 31, 2023 was \$27.7 million.
- Contract backlog was \$251.1 million at December 31, 2023 across five contracted rigs.
- In December 2023, the Shelf Drilling Barsk completed its bareboat charter contract and is currently preparing for a new contract with Equinor expected to commence in May 2024.
- In December 2023, the Shelf Drilling Perseverance secured a new contract with PetroVietnam Domestic Exploration Production Operating Company Limited (PVEP POC) which is expected to start in Vietnam in July 2024. The firm term of the contract is approximately 16 months.

Fourth Quarter Results

Adjusted revenues were \$27.2 million in Q4 2023 compared to \$32.1 million in Q3 2023. The \$4.9 million (15%) sequential decrease in revenues was primarily due to a decrease in other revenues, partially offset by higher effective utilization. Other revenues decreased to \$1.0 million in Q4 2023 compared to \$10.8 million in Q3 2023, as one rig in Norway completed its bareboat charter contract in December 2023. Effective utilization increased to 69% in Q4 2023 from 62% in Q3 2023 as one rig in the United Kingdom had a full quarter of operations in Q4 2023. Average earned dayrate increased to \$96.6 thousand in Q4 2023 from \$91.6 thousand in Q3 2023.

Total operating and maintenance expenses increased to \$25.6 million in Q4 2023 compared to \$23.8 million in Q3 2023. The increase of \$1.8 million was primarily due to higher demobilization and maintenance costs for one rig in Norway, which completed its bareboat charter contract in Q4 2023, partially offset by lower maintenance costs for one rig in the United Kingdom that started a new contract in August 2023.

General and administrative expenses decreased to \$3.7 million in Q4 2023 compared to \$7.3 million in Q3 2023. The decrease of \$3.6 million was mainly due to the provision for credit losses recorded in Q3 2023.

Adjusted EBITDA for Q4 2023 decreased to \$(3.0) million compared to \$1.4 million for Q3 2023.

Capital expenditures and deferred costs of \$3.5 million in Q4 2023 increased from \$3.2 million in Q3 2023 primarily related to higher spending on regulatory and capital maintenance costs for one rig in Denmark and one rig in Norway, partially offset by lower spending on fleet spares and transition costs.

Q4 2023 ending cash and cash equivalents balance of \$27.7 million decreased by \$18.9 million from \$46.6 million at the end of Q3 2023 primarily due to the bi-annual interest payment of \$12.8 million and the principal repayment of \$6.3 million related to the 10.25% Senior Secured Notes in October 2023.

For further queries, please contact:

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Dial in Details for the Audio Conference call

Participants will receive conference access information only when they register for the conference via the link below:

Online Registration: <https://register.vevent.com/register/BI43ae74b1965c44669e3ce1b0d96e3ed9>

Participants must register for the call using online registration. Upon registering, each participant will be provided with call details.

About Shelf Drilling North Sea

Shelf Drilling North Sea is a shallow water offshore drilling contractor primarily operating in the North Sea. The company's fit-for-purpose strategy and fleet of modern high-specification harsh environment jack-up rigs enable it to offer a broad range of services in the shallow water drilling markets. The company is incorporated under the laws of Bermuda. Since October 12, 2022, Company shares are listed on the Euronext Growth Oslo Exchange under the ticker symbol SDNS.

Special Note Regarding Forward-Looking Statements

Matters discussed in this announcement may constitute forward-looking statements. Forward-looking statements are statements that are not historical facts and may be identified by words such as "believe", "expect", "anticipate", "strategy", "intends", "estimate", "will", "may", "continue", "should" and similar expressions. The forward-looking statements in this release are based upon various assumptions, many of which are based, in turn, upon further assumptions. Although the Company believes that these assumptions were reasonable when made, these assumptions are inherently subject to significant known and unknown risks, uncertainties, contingencies and other important factors which are difficult or impossible to predict and may be beyond its control. Such risks, uncertainties, contingencies and other important factors could cause actual events to differ materially from the expectations expressed or implied in this release by such forward-looking statements. Given these factors, users of this information should not place undue reliance on the forward-looking statements.

Additional information about Shelf Drilling (North Sea), Ltd. can be found at <https://www.shelfdrillingnorthsea.com>.

This information is subject to the disclosure requirements pursuant to Euronext Growth Rule Book part II.

Financial Report for the Period Ended December 31, 2023

	Three months ended		Twelve months ended	
	December 31, 2023	September 30, 2023	December 31, 2023	December 31, 2022
Operating revenues – dayrate	\$ 25.8	\$ 20.9	\$ 89.8	\$ 26.4
Operating revenues – others	0.4	0.4	1.1	1.0
Other revenues	1.0	10.8	31.9	13.8
Adjusted revenues ⁽¹⁾	27.2	32.1	122.8	41.2
Amortization of intangible liability ⁽²⁾	3.2	4.2	14.2	7.6
Revenues ⁽³⁾	30.4	36.3	137.0	48.8
Rig operating expenses	23.0	21.0	82.6	17.6
Shore-based expenses	2.6	2.8	10.3	2.2
Operating and maintenance expenses ⁽⁴⁾	25.6	23.8	92.9	19.8
Corporate G&A ⁽⁵⁾	3.7	4.0	15.3	3.9
Provision for credit losses, net	0.1	3.3	3.4	—
One-time corporate transaction costs ⁽⁶⁾	(0.1)	—	1.0	2.3
General & administrative expenses	3.7	7.3	19.7	6.2
Other, net (expense) / income ⁽⁷⁾	0.8	(0.4)	1.1	0.6
EBITDA ⁽⁸⁾	(2.9)	1.4	9.1	14.6
One-time corporate transaction costs ⁽⁶⁾	(0.1)	—	1.0	2.3
Adjusted EBITDA ⁽⁸⁾	\$ (3.0)	\$ 1.4	\$ 10.1	\$ 16.9
Adjusted EBITDA margin ⁽⁸⁾	(11)%	4%	8%	41%
Operating Data:				
Average marketable rigs ⁽⁹⁾	4.2	4.0	4.1	N/A
Average dayrate (in thousands) ⁽¹⁰⁾	\$ 96.6	\$ 91.6	\$ 85.2	N/A
Effective utilization ⁽¹¹⁾	69%	62%	71%	N/A
Capital expenditures and deferred costs:				
Regulatory and capital maintenance ⁽¹²⁾	\$ 2.3	\$ 0.6	\$ 3.7	\$ 0.2
Fleet spares, transition costs and others ⁽¹³⁾	1.2	2.6	7.8	2.2
Sub-Total (excluding acquisitions)	3.5	3.2	11.5	2.4
Rig acquisitions ⁽¹⁴⁾	—	—	—	418.3
Capital expenditures and deferred costs	\$ 3.5	\$ 3.2	\$ 11.5	\$ 420.7

(In US\$ millions, except rig numbers, average dayrate and effective utilization)
(percentages and figures may include rounding differences)

GAAP and Non-GAAP Financial Measures

The above Financial Report reflects certain US generally accepted accounting principles (“GAAP”) and non-GAAP financial measures to evaluate the performance of our business. We believe the non-GAAP financial measures we use are useful in assessing our historical and future performance throughout the commodity price cycles that have characterized our industry since our inception.

- (1) "Adjusted Revenues" is defined as the Revenues less the amortization of intangible liability. Adjusted Revenues provide investors with a financial measure used in our industry to better evaluate our results without regard to non-cash amortization of intangible liability.
- (2) "Amortization of intangible liability" is defined as the amortization of the intangible liability related to existing drilling contracts for future contract drilling services in connection with the acquisition of five jack-up rigs from Noble. The terms of these contracts included fixed dayrates that were below the market dayrates that were estimated to be available for similar contracts as of the date of the acquisition. This amortization is recorded in the operating revenues line item in the consolidated statements of operations.
- (3) "Revenues" includes all revenues earned over the period including: (a) integrated drilling service contract dayrates, (b) other operating revenues such as mobilization and contract preparation fees amortized over the firm contract term, demobilization, contract termination fees, contractual operational incentive bonus and revenue provisions, (c) others which mainly include recharge revenue for client requested services and materials and (d) amortization of intangible liability.
- (4) "Operating and maintenance expenses" consist of Rig "Personnel expenses", "Maintenance expenses", "Other operating expenses" and shore-based offices expenses. "Personnel expenses" include compensation, transportation, training and catering costs for rig crews. Such expenses vary from country to country reflecting the combination of expatriates and nationals, local market rates, unionized trade arrangements, local law requirements regarding social security, payroll charges and end of service benefit payments. "Maintenance expenses" relate to maintaining our rigs in operation, including the associated freight and customs duties, which are not capitalized nor deferred. Such expenses do not directly extend the rig life or increase the functionality of the rig. "Other operating expenses" include all remaining operating expenses such as insurance, professional services, equipment rental and other miscellaneous costs.
- (5) "Corporate G&A" as used herein includes general & administrative expenses, excluding the (reversal of provision for) / provision for credit losses, net, certain one-time third-party professional services.
- (6) "One-time corporate transaction costs" primarily represents certain costs related to the acquisition.
- (7) "Other, net expense" as used herein is composed primarily of currency exchange loss / (gain) and certain vendor discounts.
- (8) "EBITDA" as used herein represents revenue less: operating and maintenance expenses, Corporate G&A, provision for credit losses, one-time corporate transaction costs and other, net, and excludes amortization of intangible liability, interest expense and financing charges, interest income, income taxes, depreciation, amortization, loss on impairment of assets and (gain) / loss on disposal of assets. "Adjusted EBITDA" as used herein represents EBITDA as adjusted for the exclusion of one-time corporate transaction costs. "Adjusted EBITDA margin" as used herein represents Adjusted EBITDA divided by the revenues excluding the amortization of intangible liability. These terms, as we define them, may not be comparable to similarly titled measures employed by other companies and are not a measure of performance calculated in accordance with GAAP. EBITDA and Adjusted EBITDA should not be considered in isolation or as a substitute for operating income, net income or other income or cash flow statement data prepared in accordance with GAAP.
 We believe that Adjusted Revenues, EBITDA and Adjusted EBITDA are useful because they are widely used by investors in our industry to measure a company's operating performance without regard to items such as interest expense and financing charges, interest income, income tax expense (benefit), depreciation, amortization and non-recurring expenses (benefits), which can vary substantially from company to company. EBITDA and Adjusted EBITDA have significant limitations, such as not reflecting our cash requirements for capital expenditures and deferred costs, contractual commitments, working capital, taxes or debt service.
 Our management uses Adjusted Revenues, EBITDA and Adjusted EBITDA for the reasons stated above. In addition, our management uses Adjusted EBITDA in presentations to our Board of Directors to provide a consistent basis to measure operating performance of management; as a measure for planning and forecasting overall expectations; for evaluation of actual results against such expectations; and in communications with equity holders, lenders, note holders, rating agencies and others concerning our financial performance.
- (9) "Marketable rigs" are defined as the total number of rigs that are operating or are available to operate, but excluding rigs under bareboat charter agreements, stacked rigs and rigs under contract for activities other than drilling or plug and abandonment services, as applicable.
- (10) "Average dayrate" is defined as the average contract dayrate earned by marketable rigs over the reporting period excluding mobilization fees, contract preparation, capital expenditure reimbursements, demobilization, recharges, bonuses and other revenues.
- (11) "Effective utilization" is defined as the actual number of calendar days during which marketable rigs generate dayrate revenues divided by the maximum number of calendar days during which those rigs could have generated dayrate revenues.
- (12) "Regulatory and capital maintenance" includes major overhauls, regulatory costs, general upgrades and sustaining capital expenditures.
- (13) "Fleet spares, transition costs and others" includes (i) acquisition and certification costs for the rig fleet spares pool which is allocated to specific rig expenditure as and when required by that rig which will result in an expenditure charge to that rig and a credit to fleet spares, (ii) costs related to recently acquired rigs and (iii) office and infrastructure expenditures.
- (14) "Rig acquisitions" includes capital expenditures and deferred costs associated with the acquisition of five jack-up rigs from Noble.